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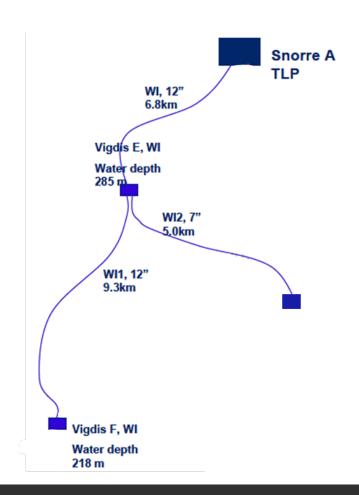
Vigdis Water Injection

Pipeline

- Flexibel rieser with carcass
- Soft bore
- Carbon steel pipe

Observations

- Deposition on the pipe wall, scale
- River bottom corrosion





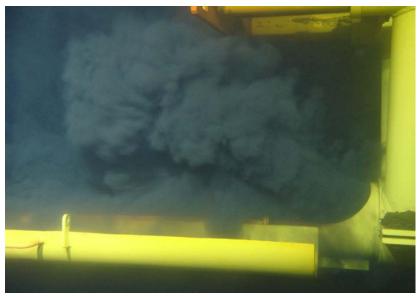
Scale from the 2010 Pigging



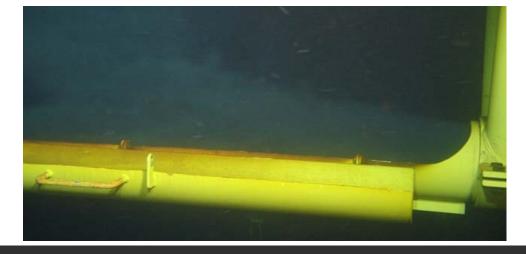


Cleaning 2010



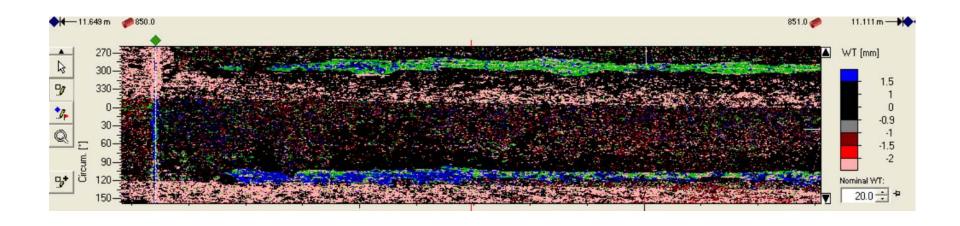


"Dust" cloud at the start, middle and end of cleaning program.





Data 2010



Clear indication of scale



Test of Brushes in smooth bore PE 2011

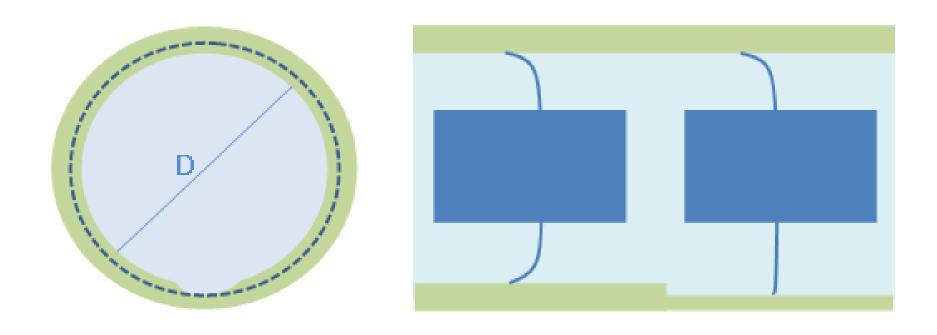








River Bottom Cleaning 2011





Cleaning Tools 2011

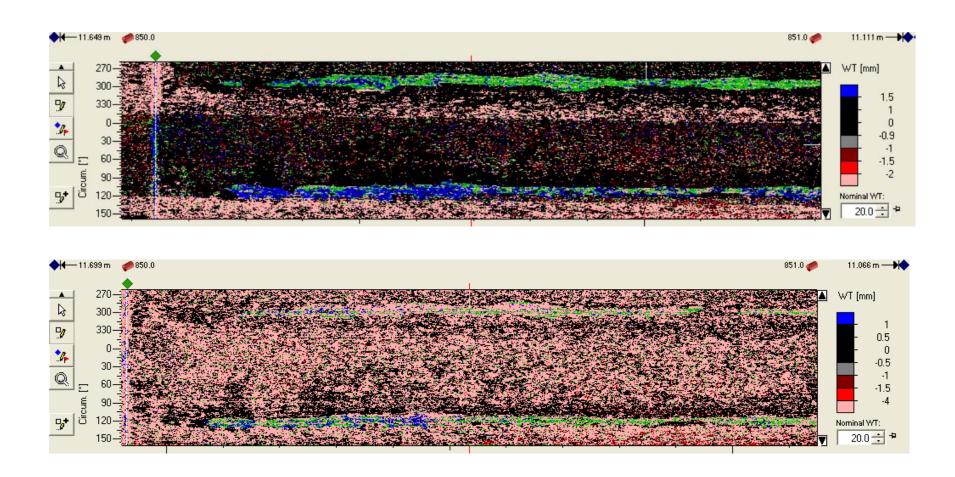






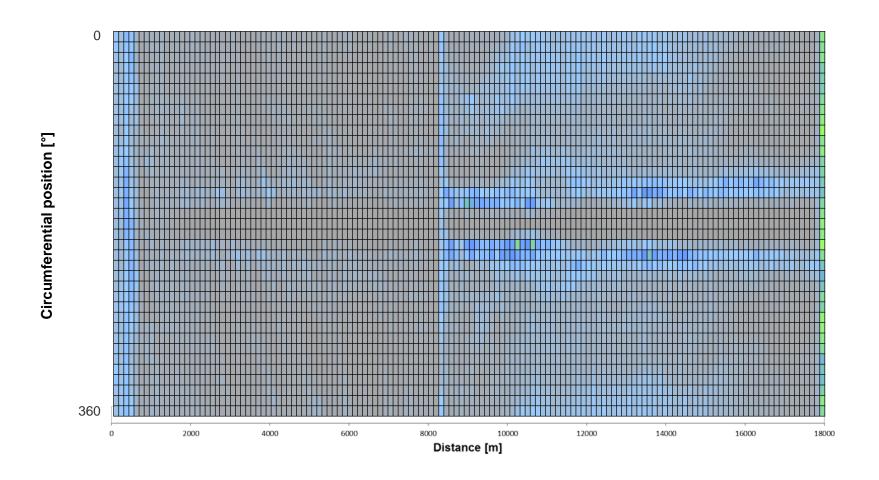


Data from 2010 and 2011





WT Echo Loss Position vs Distance



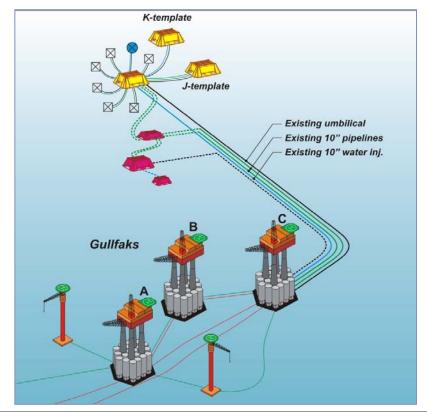


Tordis Oil Production

ILI 2010

Corrosion in both pipelines, chanelling corrosion

Residual scale in the bottom of the pipe Increased uncertainty in result due to scale Decrease in calculated capacity





Tordis Oil Production

ILI 2011

Improved cleaning of scale

No residual scale in the bottom of the pipe

Reestablished calculated capacity



Future needs

- Cleaning of pipelines with hard deposits in combination with material of different wear resistance
- Efficient cleaning of multi diameter pipelines, large diameter changes
- Higher resolution inspection tools, e.g. high wall thickness in gas pipelines
- Inspection at low flow
- Wax rich pipeline has been mentioned before and is still a challenge, both when it comes to proper cleaning prior to inspection and to keep the sensors free of wax
- Semi intelligent cleaning pig, when is the pipe clean enough?
- Unfiltered inspection data on standard format available for the operators
- High temperature



Conclusions

- Challenge to remove scale
- Accelarating scale build-up
- Intersting tool development to look forward to





