#### **HALLIBURTON**

# Congo River Crossing (CRX) Pre-Commissioning Project

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PPSA Seminar 16<sup>th</sup> November 2016, Aberdeen

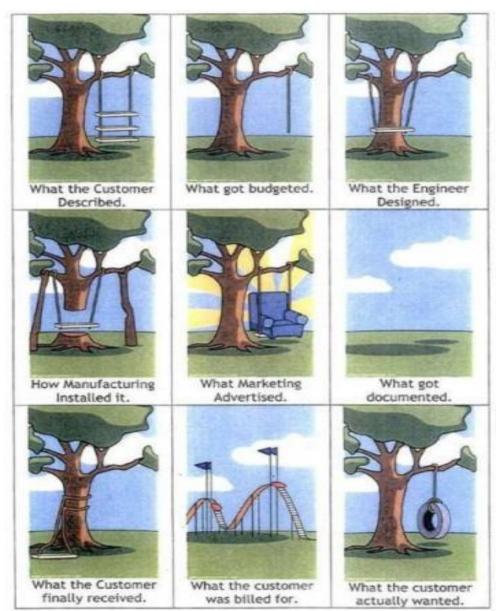
Commissioning and Operational Pipeline Pigging

## **DID YOU KNOW**

#### **COMMUNICATION IS TWO WAY**

- Understanding is Key
  - Language Differences
  - Cultural Differences

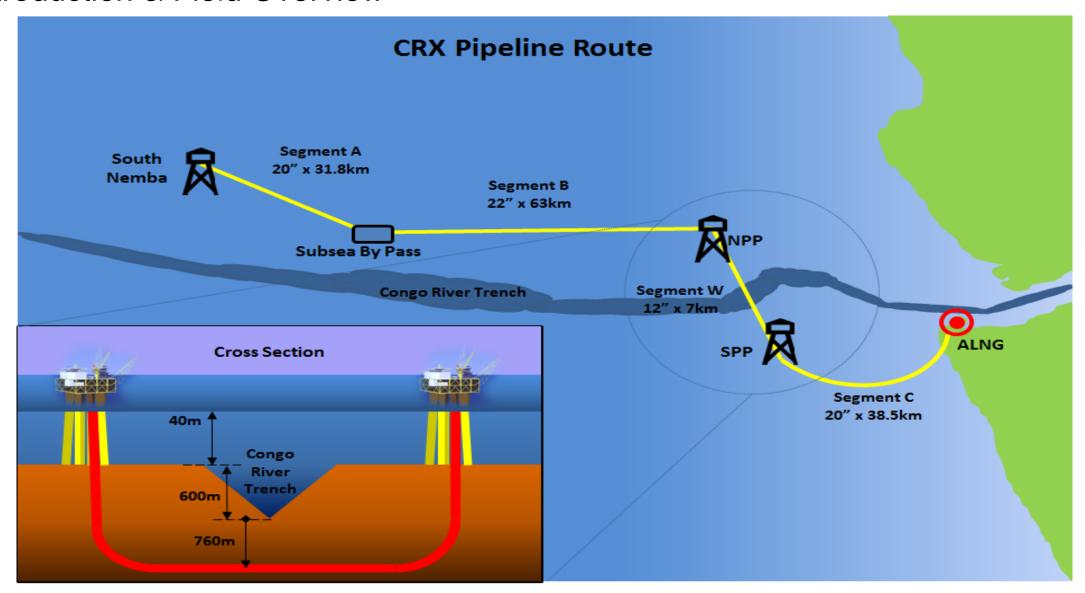
- Check, Be Aware
  - Specifications
  - Talk
  - Listen



#### **Presentation Contents**

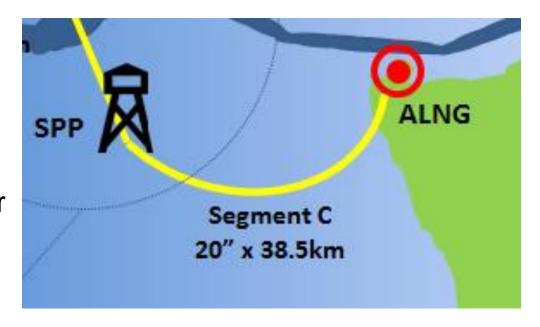
- Introduction & Field Overview
- Scope Of Work
  - Segment C
  - Segment W
  - Segment A+B
  - Full System Commissioning
- Summary & Conclusion
- Lessons Learned

#### Introduction & Field Overview



#### Scope of Work – Segment C March 2013

- Flood, Clean and Gauge from ALNG to SPP Riser Base with:
  - Bi-Di Brush Pig
  - Combined Bi-Di Brush/Gauge Pig
  - Bi-Di Gauge Pig
- Caliper pig from ALNG to SPP Topside Receiver
- Hydrotest from ALNG to SPP Blind Test Flange

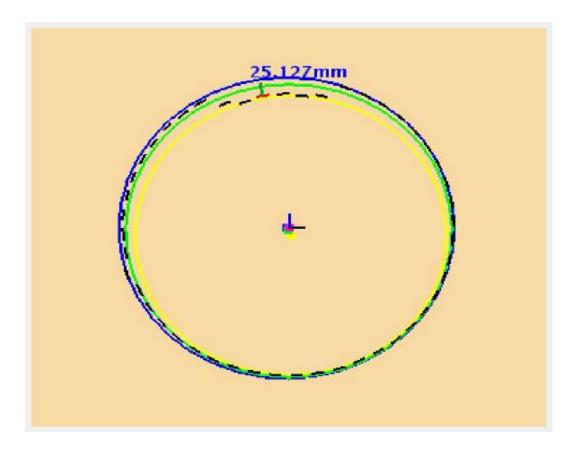


## Scope of Work – Segment C March 2013

 Anomaly was discovered during the full analysis

 Feature showed a sharp profile indicating it was a foreign object rather than a dent

 After various discussions with Client and Company it was believed a welding shoe had attached itself to a girth weld



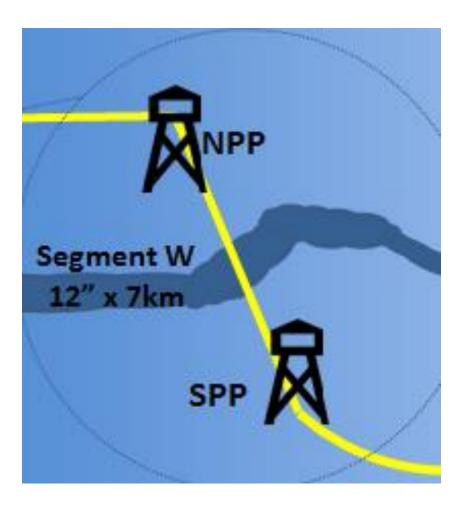
## Scope of Work – Segment C July 2015

- 8m pipeline section cut out
- Flanged spool installed
- Segment topped up and re-tested



#### Scope of Work – Segment W August 2013

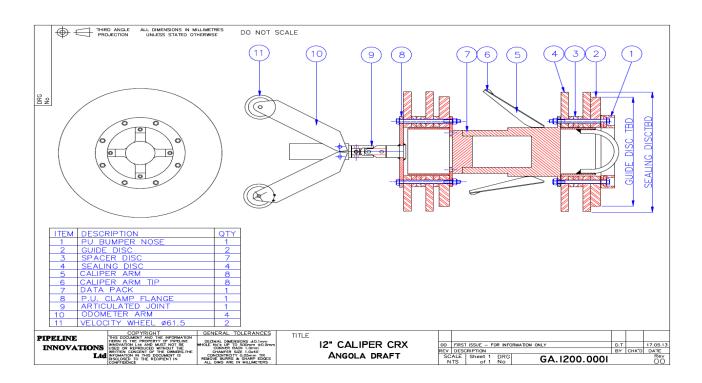
- Pre-Flood with 3 poly coated foam pigs
- Flood, Clean and Gauge with:
  - Bi-Di Flooding pig
  - Bi-Di Brush Pig
  - Bi-Di Gauge Pig



#### Scope of Work – Segment W August 2013

 Caliper Survey from SPP launcher to NPP receiver

 Hydrotest from SPP to NPP temporary PLR's



#### Scope of Work – Segment W August 2013

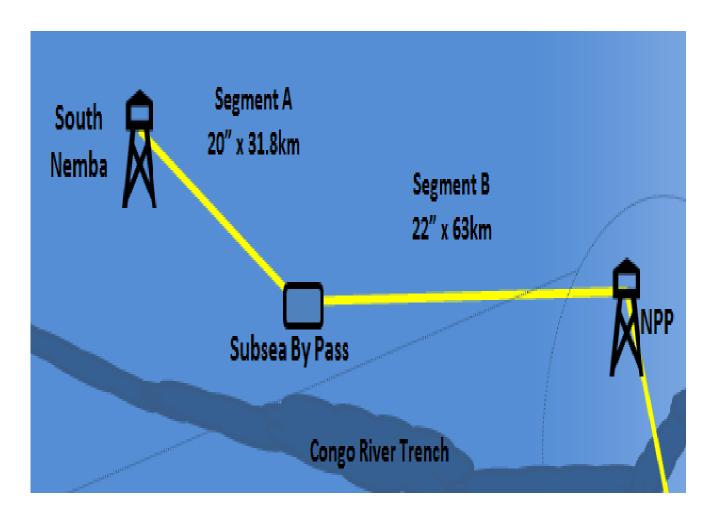
 During preparations for the drilling operations the PN6 drill rig lost its footing whilst setting into position

As a result the drill rig struck the SPP platform

Incident caused a delay in the overall project pre-commissioning scope

#### Scope of Work – Segment A+B November 2013

- Flood, Clean and Gauge:
  - 2 x Bi-Di Brush Pig
  - Bi-Di Gauge Pig
- Caliper Survey from NPP to South Nemba
- Hydrotest from NPP to South Nemba
- Operations due to start following completion of FCG but due to vessel availability re-scheduled to November 2014





### Scope of Work – Segment A+B November 2014

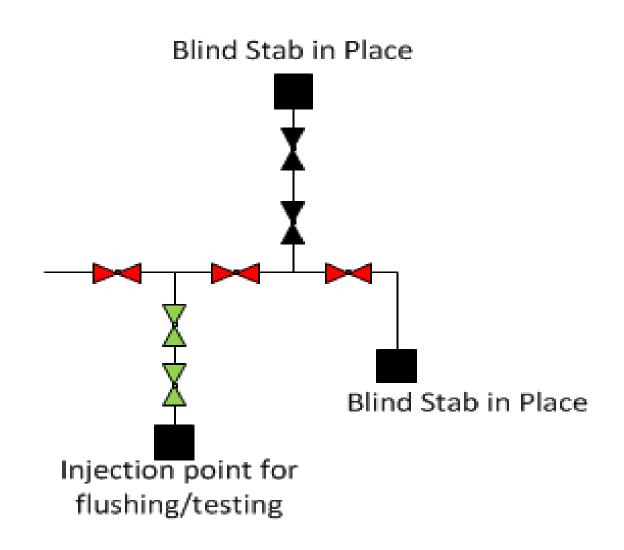
 Unexpected volume of debris in line when pigs recovered

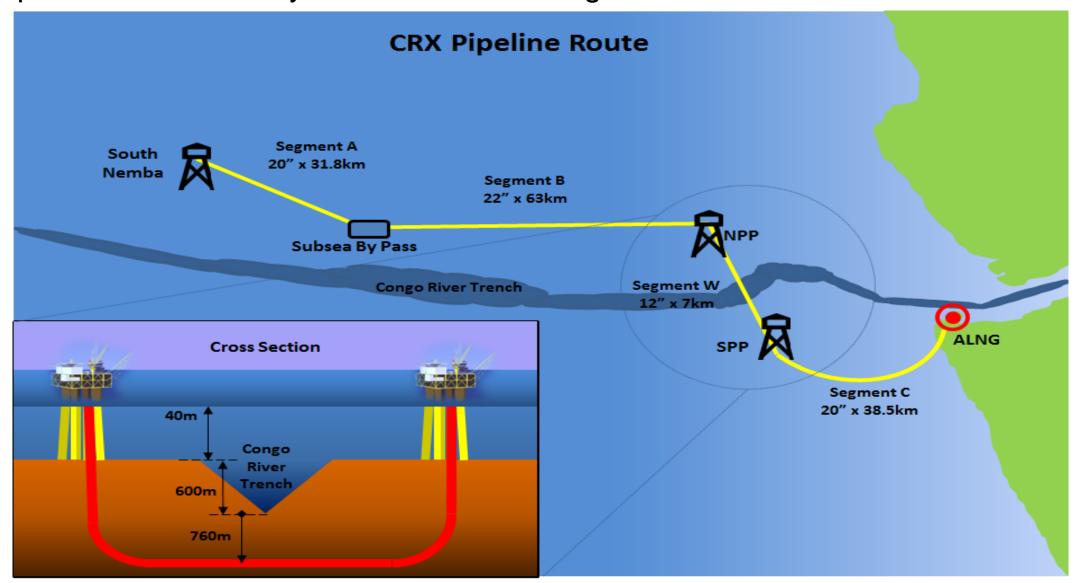
 Required a fast mobilisation to perform additional cleaning runs completed by others



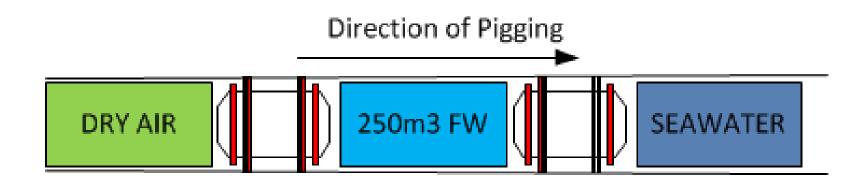
## Scope of Work – Segment A+B November 2014

- Possible leaks through dummy hotstabs
- Initial operation required secondary vessel to complete valve operations
- A new campaign developed to flush and test each dead leg section
- On successful completion caliper run complete and line hydrotested

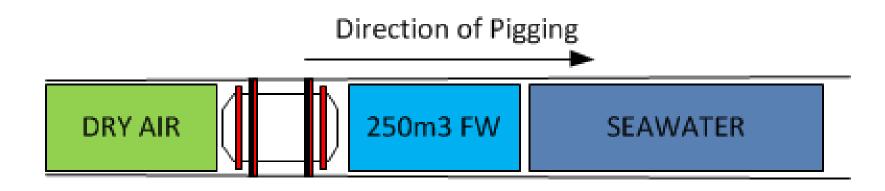




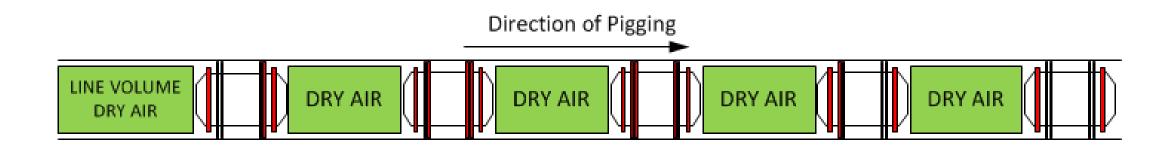
- Segment C Bulk Dewatering
  - 1 x Hi-Seal Bi-Di propelled with 250m³ (1190m) of freshwater injected at ALNG
  - 1 x Hi-Seal Bi-Di propelled with dry air
  - Discharge routed overboard at NPP



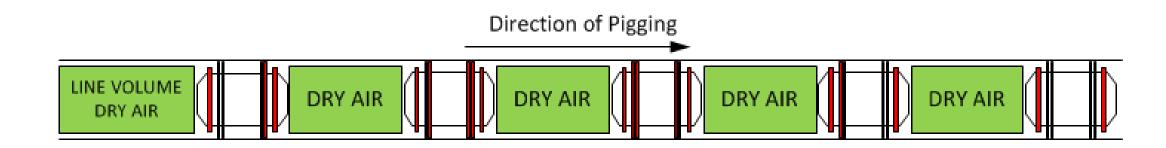
- Segment W Bulk Dewatering
  - 250m³ (5000m) of freshwater from Segment C
  - 1 x Hi-Seal Bi-Di propelled with dry air
  - Discharge routed overboard at NPP



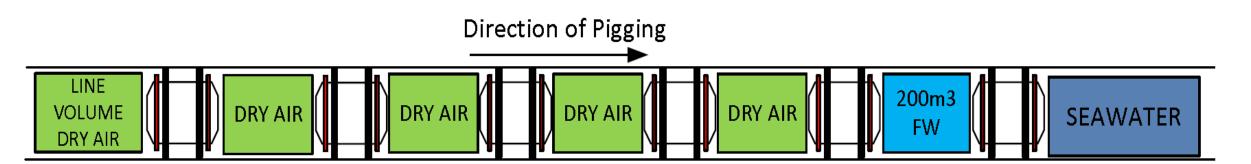
- Segment C Final Dewatering
  - 5 x Hi-Seal Bi-Di propelled with 1km with dry air
  - Discharge routed overboard at SPP



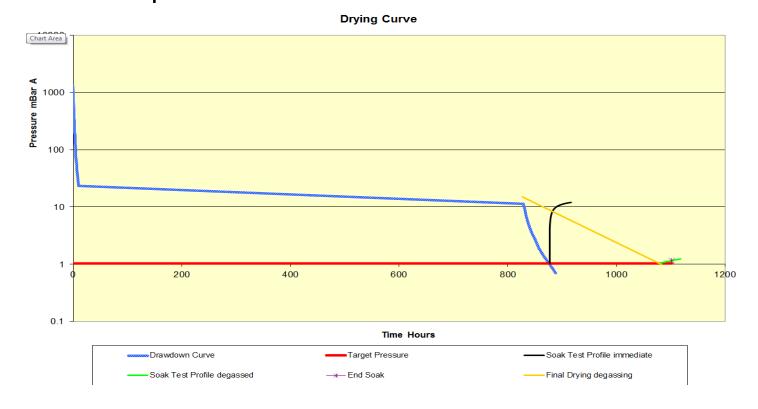
- Segment W Final Dewatering
  - 5 x Hi-Seal Bi-Di propelled with 1km of dry air
  - Discharge routed overboard at NPP



- Segment A+B Bulk & Final Dewatering
  - 1 x Hi-Seal Bi-Di propelled with 200m³ (1000m) of freshwater injected at NPP from vessel
  - 5 x Hi-Seal Bi-Di propelled with 1km of dry air
  - Discharge routed overboard at SNA



- Following receipt of all pigs system vacuum dried:
  - Dew point of -31.7°C





- N2 packing in preparation for first gas:
  - 51.8barg
  - 95% N2 purity and dewpoint of -20°C



## **Summary & Conclusion**

- Halliburton completed Q1 2016 ready for first gas with:
  - No LTI's
  - No injury to personnel
  - No damage to plant or environment



## **Summary & Conclusion**

- Halliburton were able to manage change effectively:
  - Varying schedules
  - Workscopes
  - Equipment availability
  - Change of Client



#### **Lessons Learned**

- Projects to be awarded well in advance to allow:
  - The ability to work collaboratively with our clients maximize efficiencies and minimize schedule impacts during engineering
  - Time for the procurement of long lead items
- Proper pigging programs developed to ensure:
  - Debris removed effectively
  - Water removed and pipeline left suitable for product
  - Reduce chance of restricted flow or even blockages and loss of production

